

The Energy-Water Nexus: Managing Risk in the Arid Southwest

Stacy Tellinghuisen



WESTERN RESOURCE
ADVOCATES

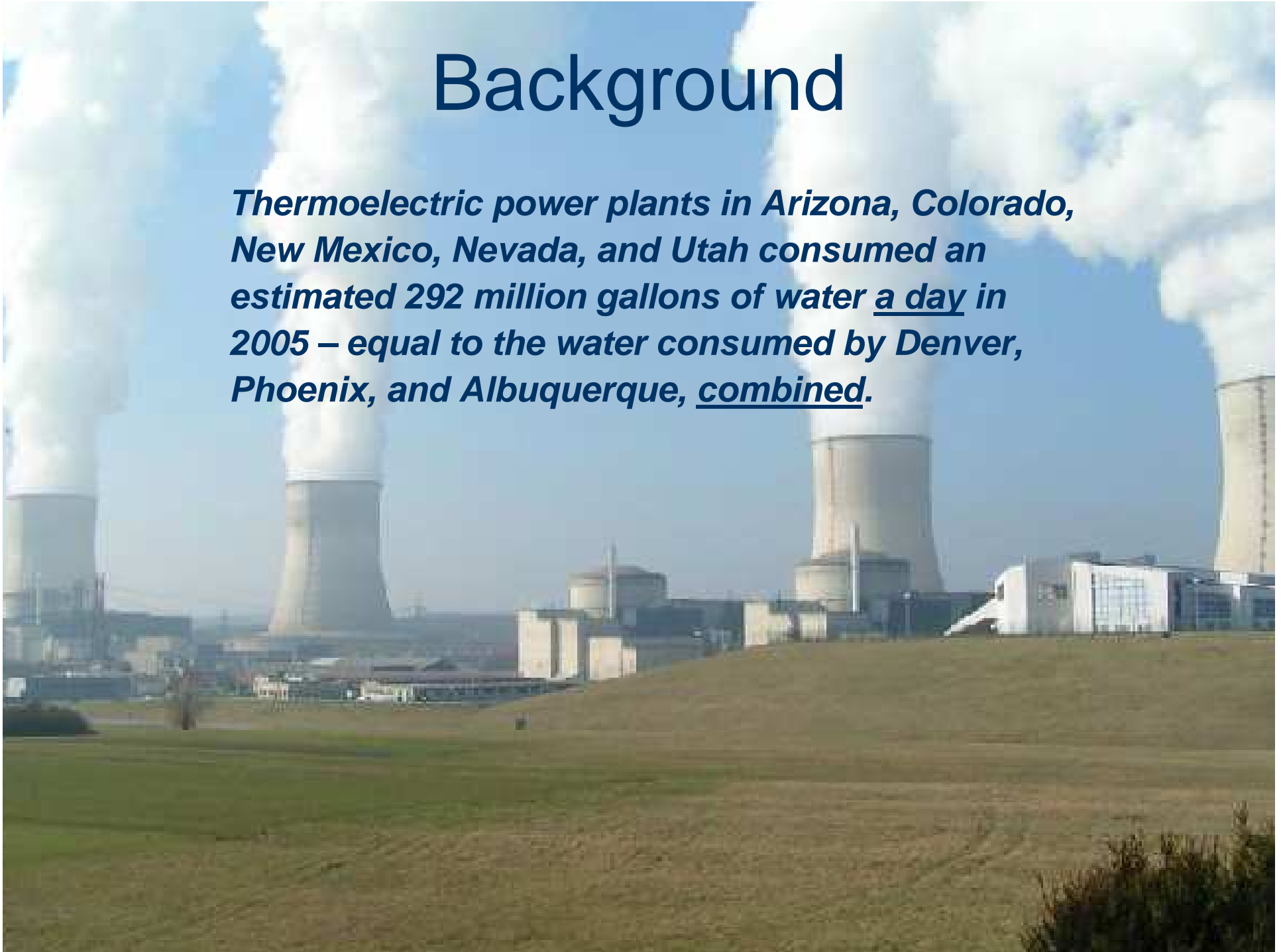
Outline

- Background
- Managing Energy-Water Issues
- Case Study: NGS & CAP



Background

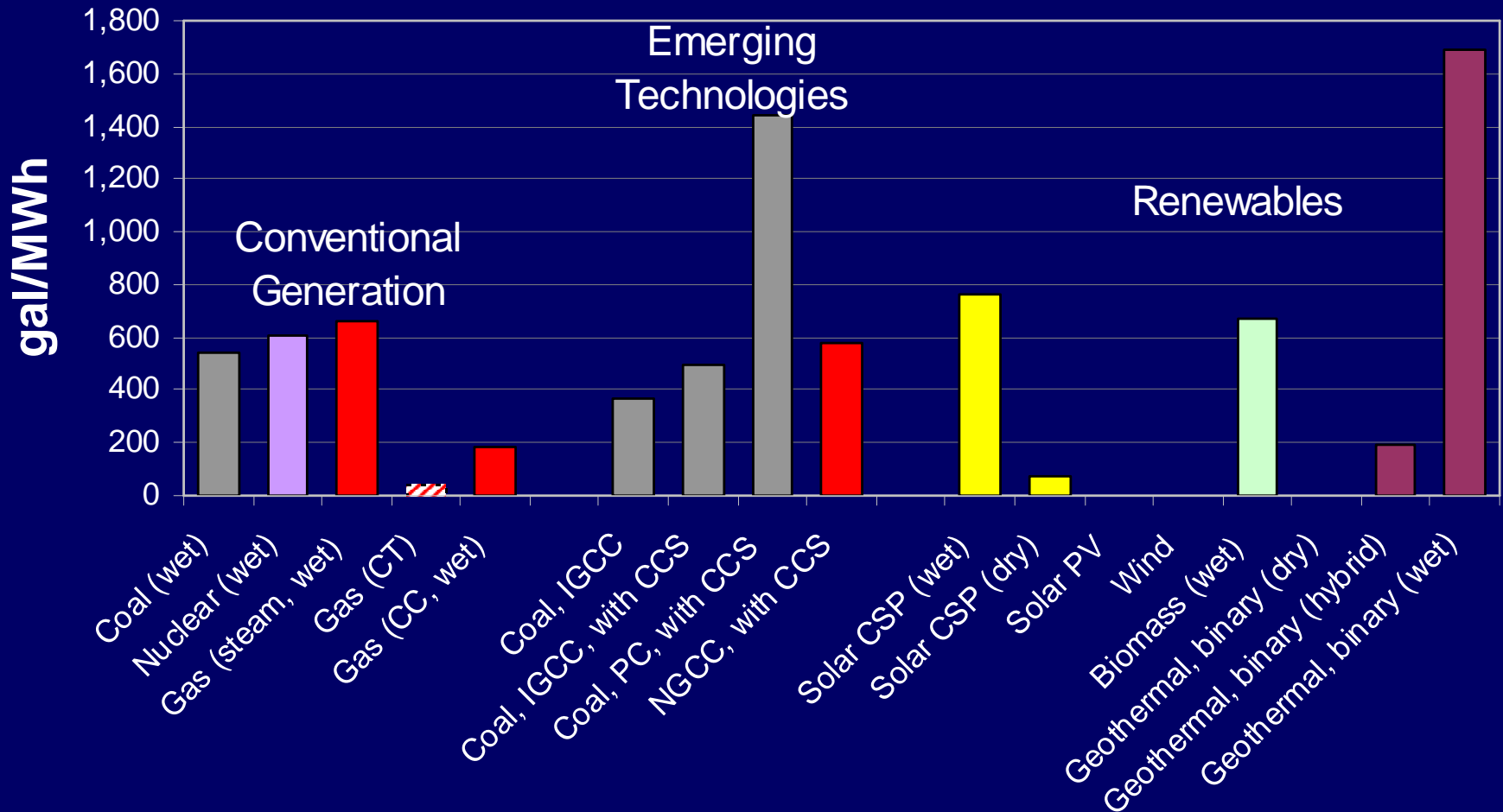
Thermoelectric power plants in Arizona, Colorado, New Mexico, Nevada, and Utah consumed an estimated 292 million gallons of water a day in 2005 – equal to the water consumed by Denver, Phoenix, and Albuquerque, combined.



Background

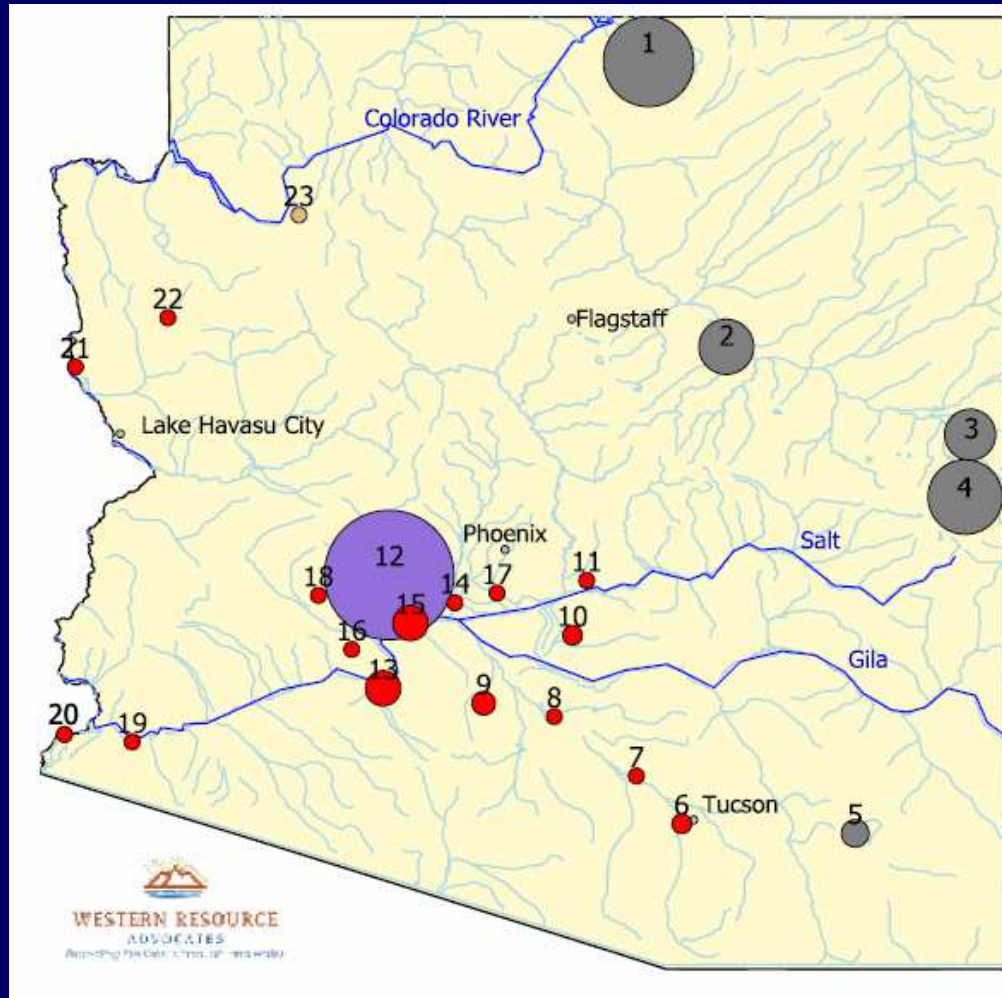


Water Intensity of Electricity



Coal
 Nuclear
 Natural Gas
 Solar
 Wind
 Biomass
 Geothermal

Background – Arizona Power Plants



Plant Name & Consumptive Water Use (AF/yr)

1 Navajo	27,300
2 Cholla	11,800
3 Coronado	10,400
4 Springerville	18,500
5 Apache Station	3,600
6 Sundt	1,600
7 Saguaro	1
8 Desert Basin	900
9 Red Hawk	2,600
10 Santan	1,600
11 Ocotillo	100
12 Palo Verde	58,300
13 Gila	4,700
14 Agua Fria	40
15 Mesquite	6,400
16 Arlington Valley	1,000
17 West Phoenix	900
18 Harquahala	1,300
19 Yucca	700
20 Yuma	100
21 South Point	1,200
22 Griffith	1,000
23 Nelson	1

■ Coal ■ Nuclear ■ Natural Gas

* Draft



Western Resource Advocates

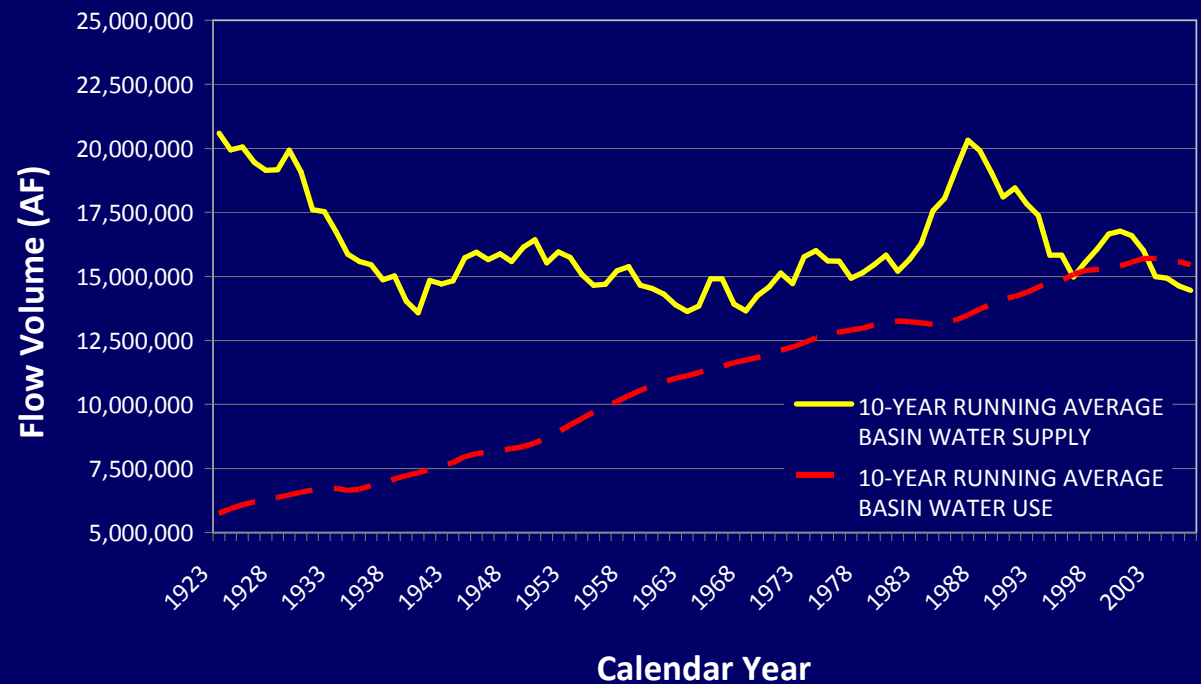
Background – Colorado River Basin

- Supplies = Demands
- At mid-century, 23 out of 24 climate models project decreases of 5 – 20% in runoff in the Upper Colorado.

zero sum game?



Colorado River Runoff and Demands



Source: Bureau of Reclamation



How do we manage water-related risks?



Critical Issues

- Competition for limited water supplies today and in future
- New power plant = commitment to use water for 40 – 50 yrs (or longer)
- What is the risk associated with locking in that water use?
- How do we manage that risk – and value the water used?



What Are the Effects of Drought?

1. Changes in plant operation

Coal Generation: Decreased
Gas Generation: Increased
Hydro Generation: Decreased
Renewable Generation: No change
Energy Not Served: Increased
Electricity Cost: Increased , especially in summer months (by as much as 30%)
CO ₂ Emissions: Increased

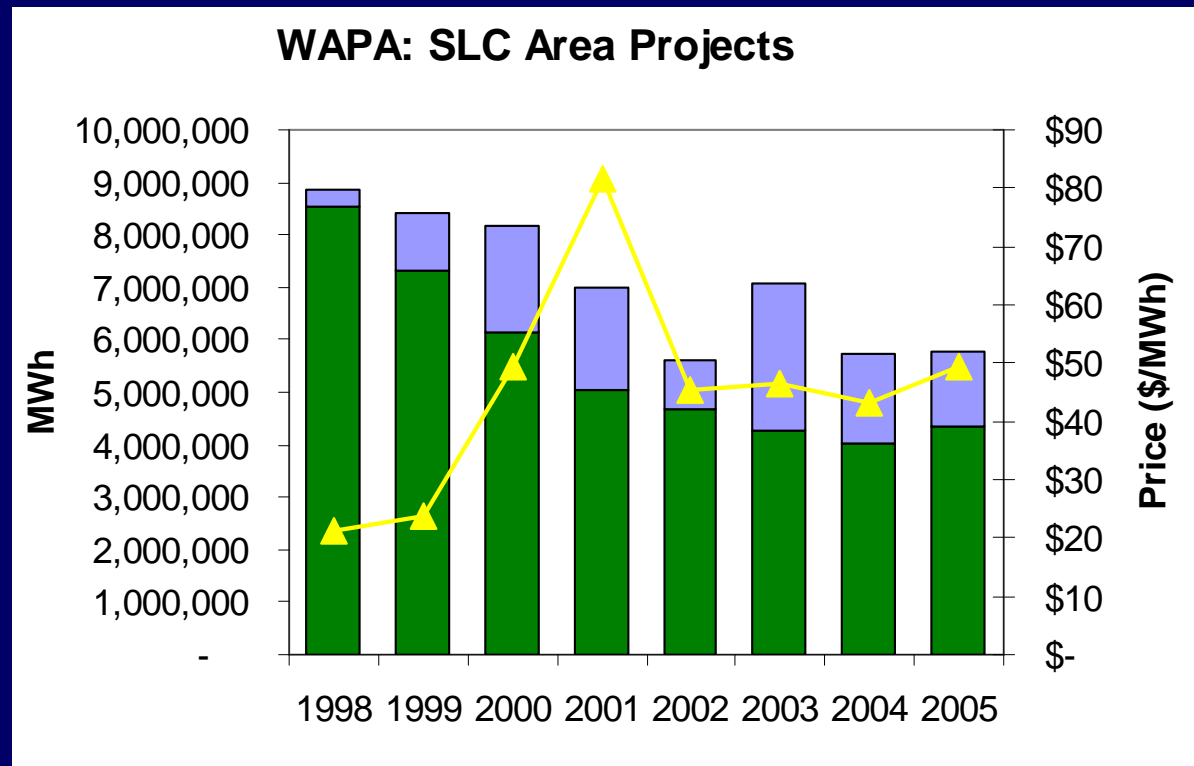
- *Actual* impacts will depend on water rights and other factors.
- *Long-term, technology choices can act as a hedge against drought*



What Are the Effects of Drought?

2. Reduce hydroelectric generation.

- May lead to more power purchases, with potentially higher costs for market purchases and greenhouse gas emissions.



Net generation WAPA Purchases Purchased Power Price

What Are the Effects of Drought?

3. Power plants purchase/lease water from other users.

- Ex: Laramie River Station, Wyoming
- Cooling reservoir at ~10% in January, 2008
- Basin Electric actions: purchase agricultural water and convey via 90,000 ft. pipeline; agricultural water required additional treatment

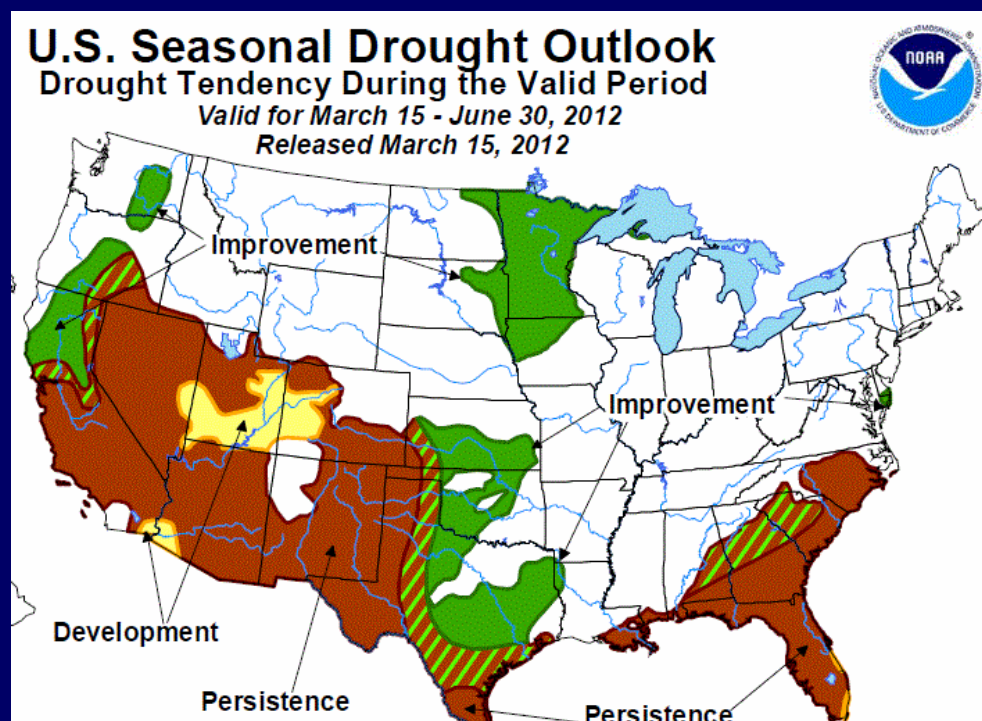


What Are the Effects of Drought?

- Ex: Texas, 2011 – 2012
- *"If we don't get any rain between now and next summer, there's potentially several thousand megawatts of generation that wouldn't be available and would be affected."*

Kent Saathoff, ERCOT (The Texas Tribune, September 16, 2011. "Drought Could Pose Problems for Texas Power Plants")

- Lower Colorado River Authority (TX)
- No water for agricultural operations in 2012; water preserved for municipal and industrial uses (with restrictions)



KEY:

-  Drought to persist or intensify
-  Drought ongoing, some improvement
-  Drought likely to improve, impacts ease
-  Drought development likely



How Can We Manage Risk?

1. Include information in utility analyses and resource filings
 - Resource plans, SARAs
2. Value water (and other externalities)
 - Current value and future value (opportunity cost?)
3. Recognize the risk of drought, and the value of water-efficient resources as a hedge



Managing Risk - Information

- Arizona
 - APS - began reporting water use and water intensity in 2009
 - Will develop a methodology for valuing externalities, including water
 - Water has played a role in past siting decisions
- Colorado
 - Utilities must report water use and water intensity (2011)
 - Water (and value of water) was a factor in the 2010 Clean Air-Clean Jobs hearings at the PUC



Managing Risk - Valuing Water

Depends on:

- *Use*
- *Location*
- *Scarcity*

Costs are not annualized, but are adjusted to a common metric (\$/AF)

Municipal Tap Fees

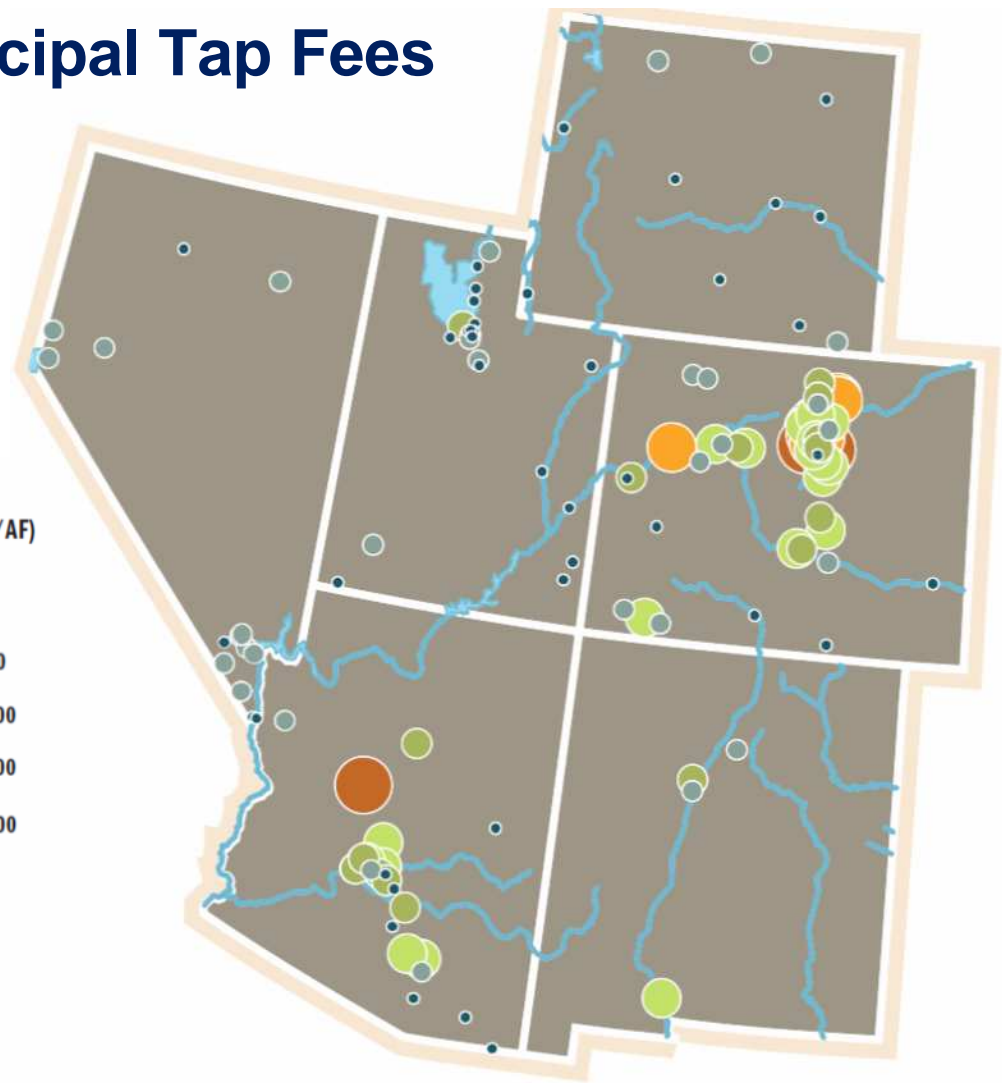
Legend

Municipal Tap Fee (\$/AF)

- < 5,000
- 5,001-10,000
- 10,001-15,000
- 15,001-30,000
- 30,001-45,000
- >45,000

— Rivers

— Lakes

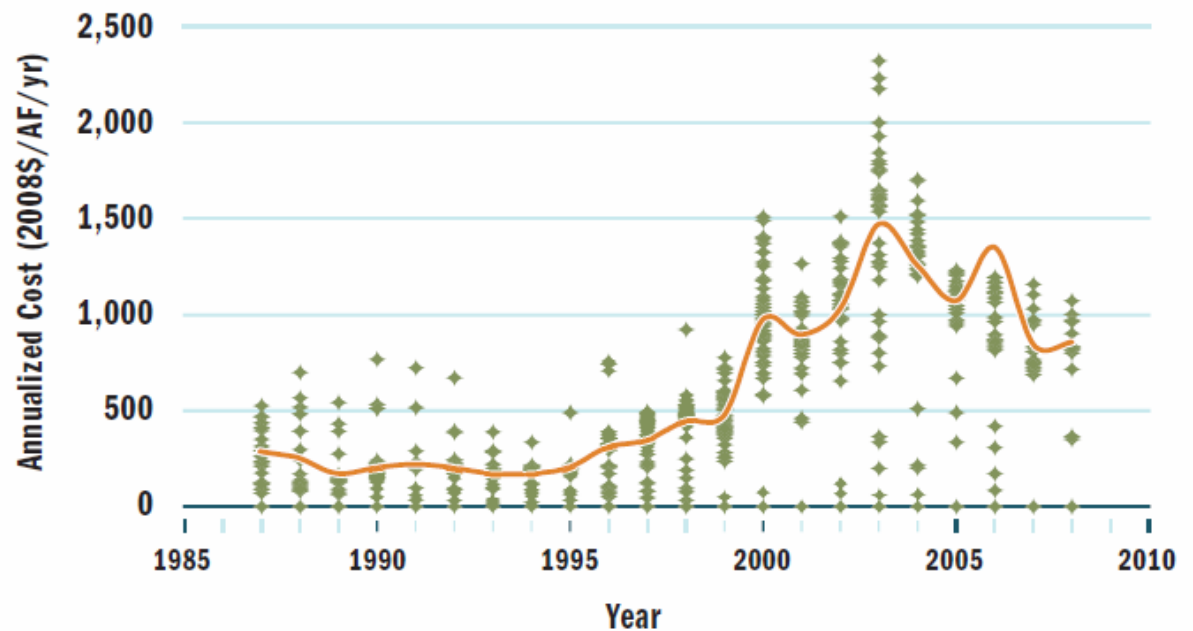


Western Resource Advocates

Managing Risk - Valuing Water

- *Value/price changes with time*

FIGURE ES 2 WATER SALES TO MUNICIPALITIES: COLORADO



Managing Risk – Next Steps

- How do water-efficient energy supplies act as a hedge against drought?



Case Study: Navajo Generating Station and the Central Arizona Project

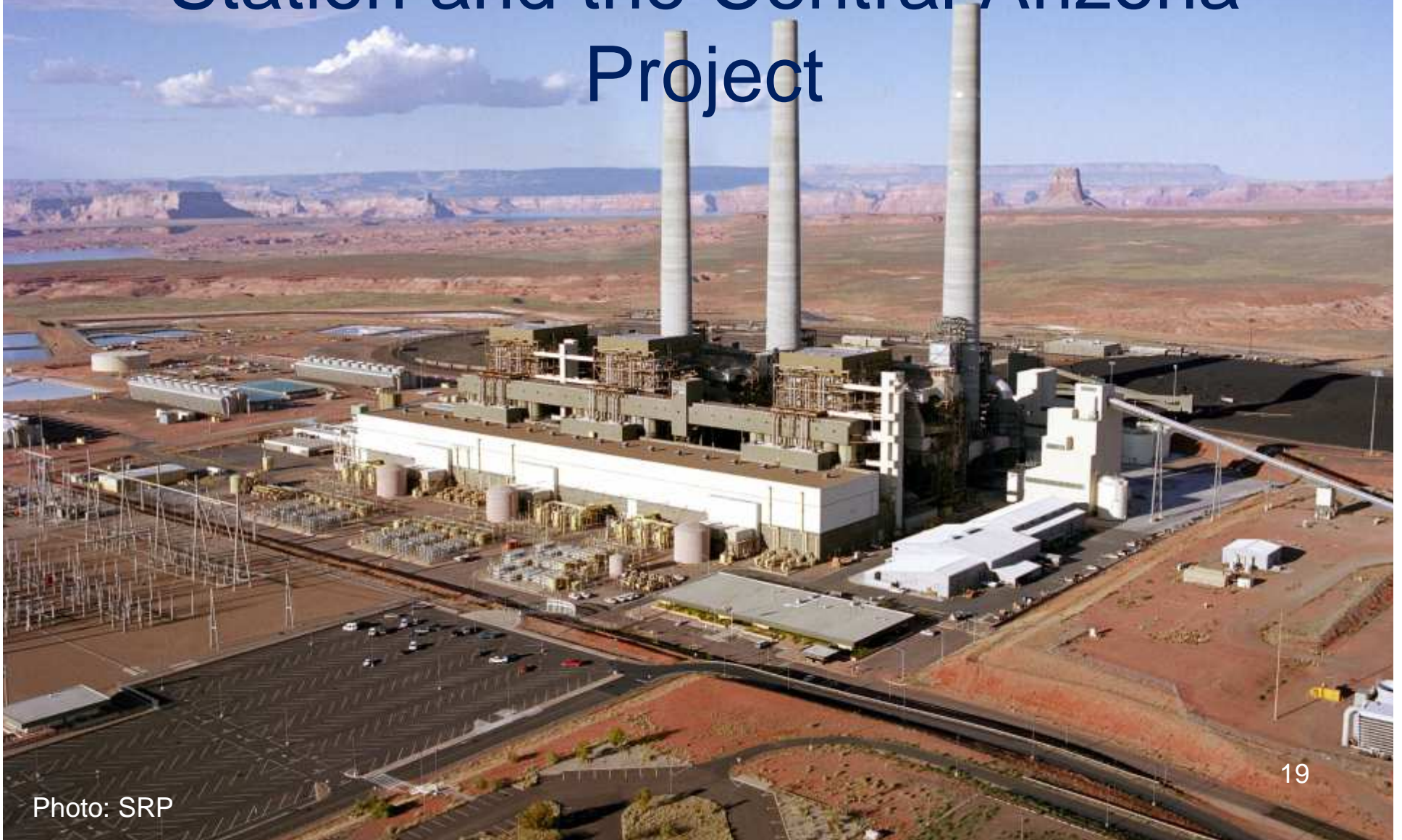


Photo: SRP

Case Study: NGS & CAP

- 2,250 MW coal-fired power plant
- Water supply: Colorado River (Lake Powell)
- Annual water use: ~26,000 acre-feet (8.5 billion gallons)
- 24.3% of NGS is owned by the Bureau of Reclamation; powers the Central Arizona Project
- Current issue: air quality in the Four Corners region
 - EPA considering different pollution controls

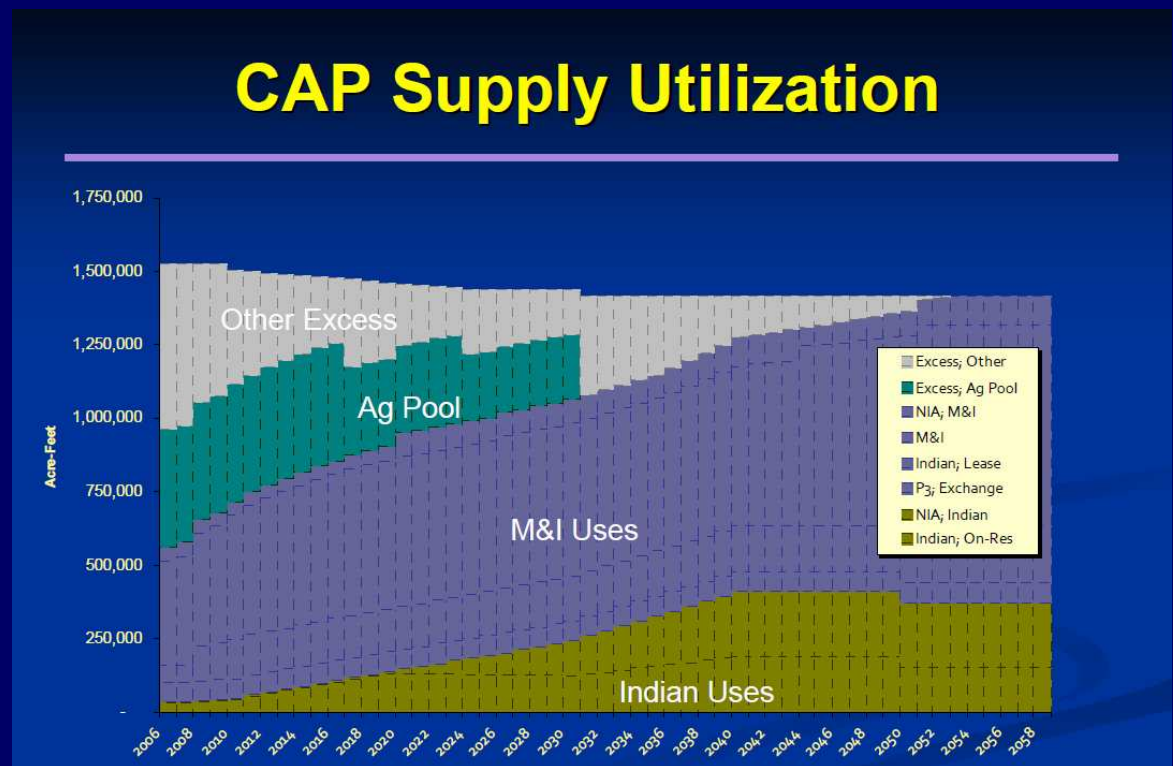
Critical question: How do these pollution controls affect water and water costs in Central Arizona?



Case Study: NGS & CAP

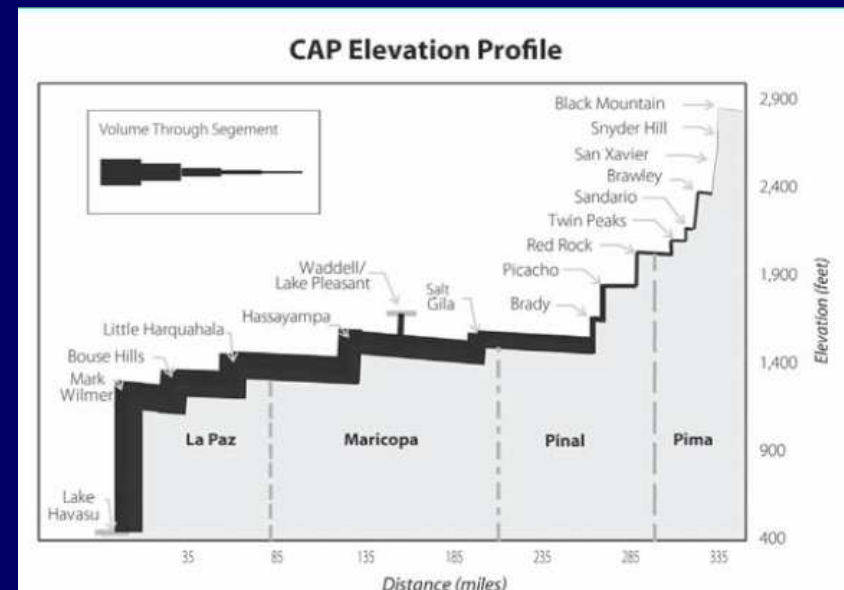
- Central Arizona Project –
 - Provides 1.5 million acre feet (AF) of water to cities, farmers, Tribes, and industrial users in Central Arizona.
 - 336 miles of canal

Source: CAP, www.cap-az.com/includes/media/docs/02-24-09-A2E-slides.pdf



Case Study: NGS & CAP

- Lifts water up 3,000+ feet
- Uses 2,800,000 MWh/yr
- Sells excess capacity from NGS
- Money goes to repaying federal debt, Lower Colorado River Development Fund
- Current issue: regional haze



Source: University of Arizona Water Resources Research Center, 2010. Arroyo, p. 4, http://ag.arizona.edu/azwater/files/Arroyo_2010.pdf.

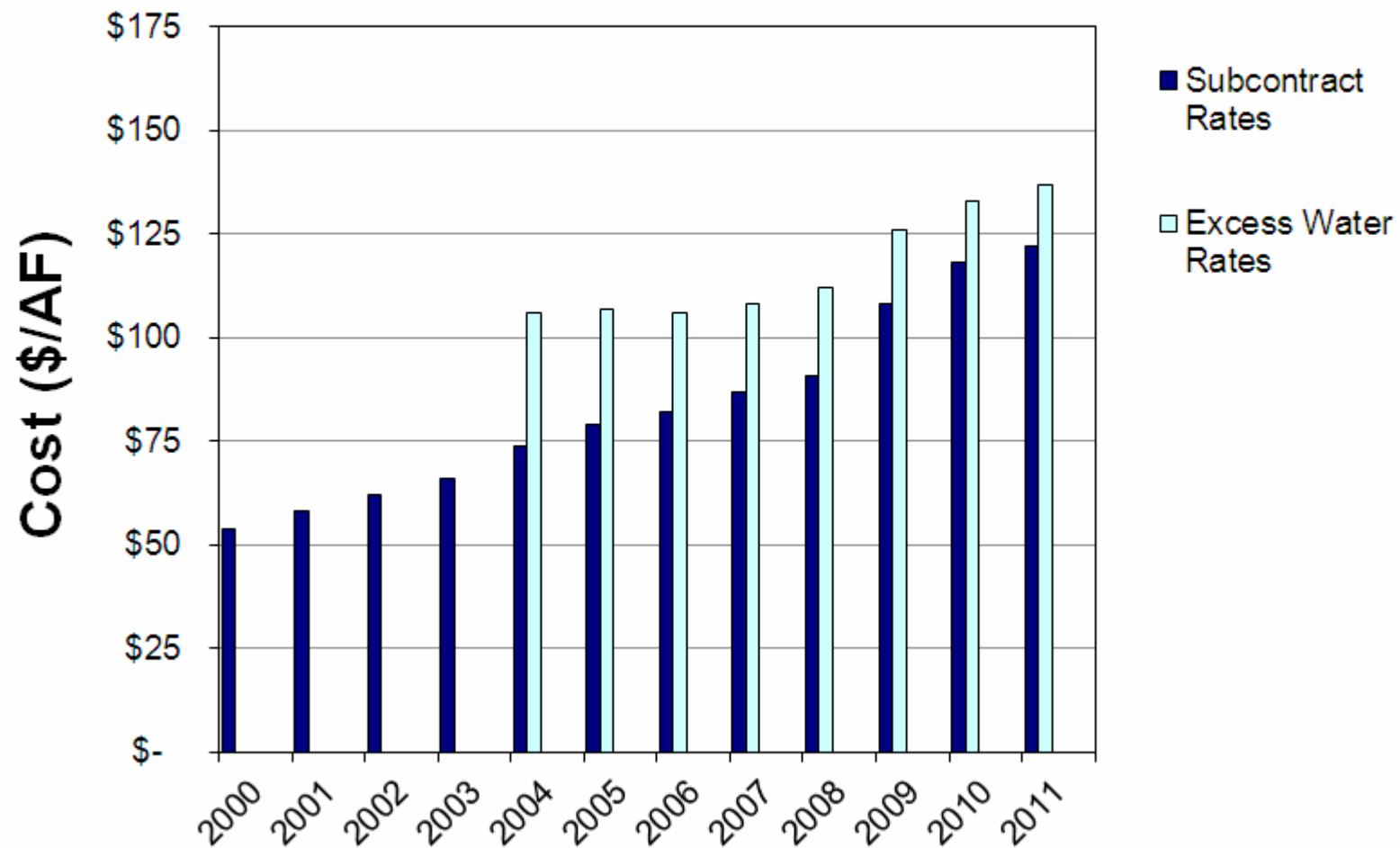


Case Study: NGS & CAP

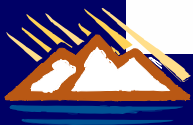
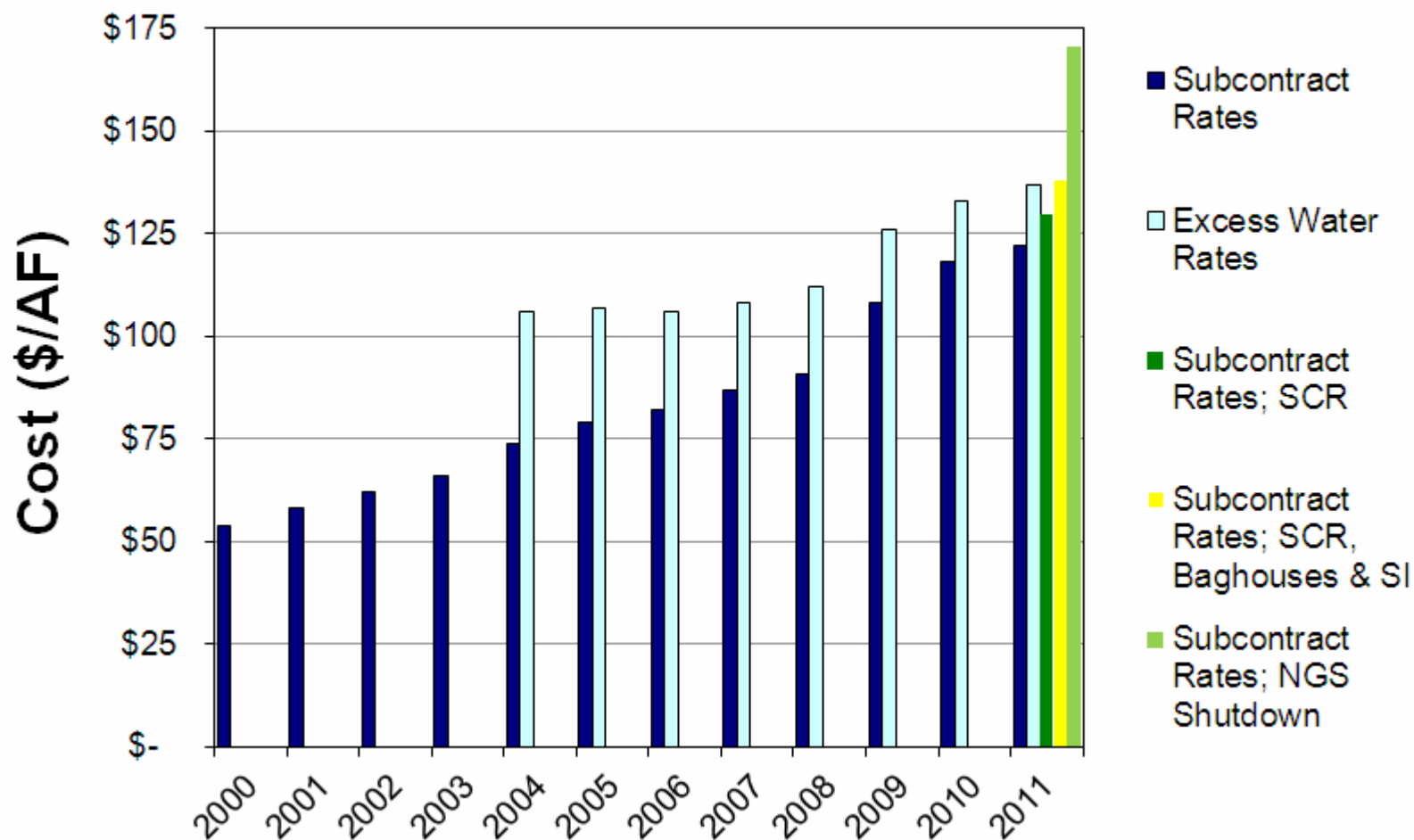
- Pollution controls/scenarios evaluated by NREL:
 1. Selective Catalytic Reduction (SCR)
 2. SCR with baghouses and sorbent injection
 3. NGS is retired; CAP develops new power supplies



CAP Water Costs



CAP Water Costs



Source: NREL, 2011.

CAP Water Costs

- What do these costs mean for the consumer?

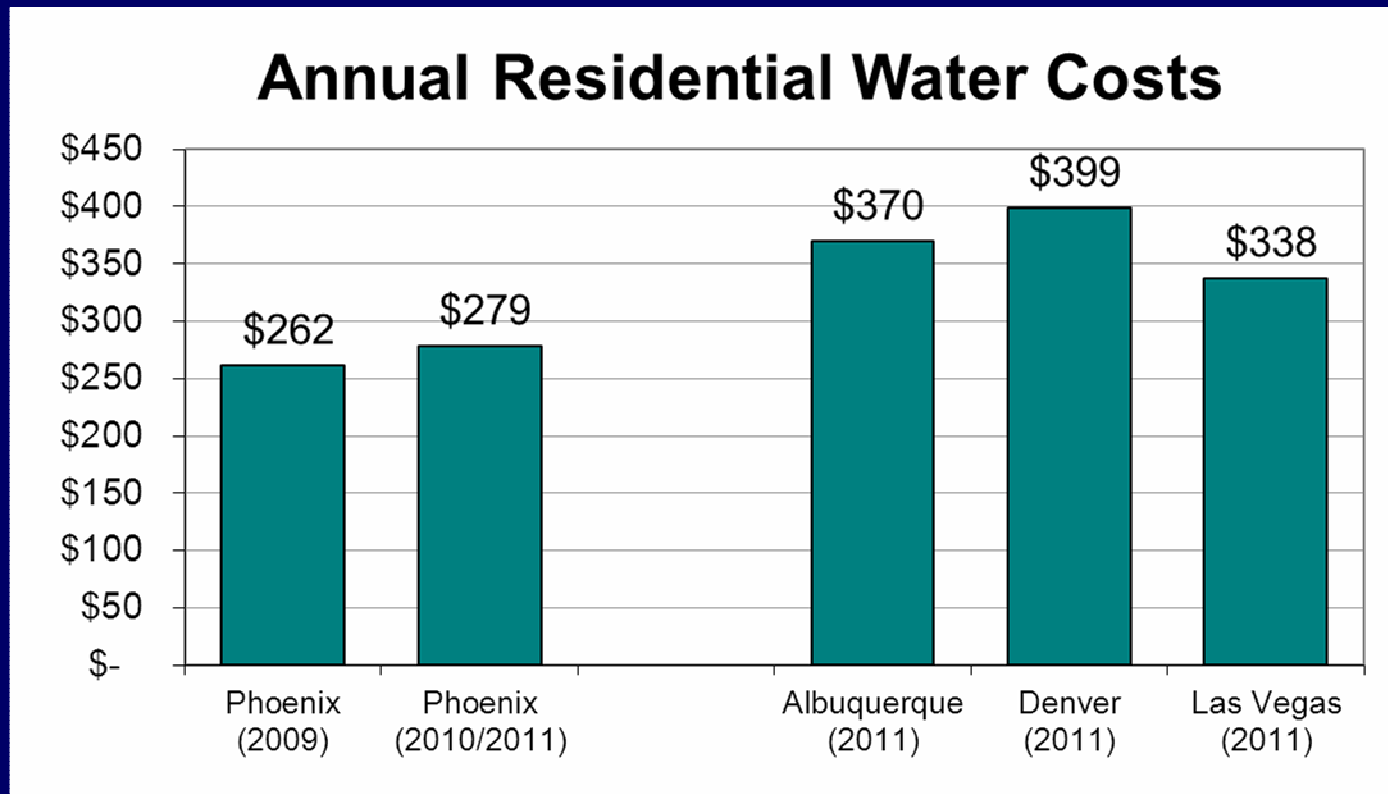
Pollution Control Measure	Monthly Household Cost (Phoenix)
SCR	\$ 0.11
SCR, Baghouse, and Sorbent Injection	\$ 0.23
NGS Retired	\$ 0.67

- Average Phoenix household –
 - Annual water use = 0.37 AF
 - 45% CAP water
- Note: figures reflect average of NREL's high and low cost estimates.



Regional Water Costs

- How do these water costs compare to other cities?



- Figures reflect estimated household costs for the same volume of water (0.37 AF/yr)



NGS & CAP Case Study

- NGS/CAP is an exceptionally complex example of the energy-water nexus
- Clean air does not necessarily mean unaffordable water
 - The most expensive NREL scenario = \$0.89/household/month for Phoenix residents
- Alternatives to the pollution control options evaluated may be viable, affordable, and preferable.

Summary

- ✓ Water is a valuable resource – and will likely become more valuable in the future.
- ✓ Arizona is leading the region in integrating water into energy choices.
- ✓ Continued commitment to water-efficient resources and energy efficiency acts as a hedge against the risk of drought.
- ✓ Clean air and affordable water are not mutually exclusive – viable solutions exist.



Stacy Tellinghuisen

Senior Energy/Water Policy Analyst

stacy@westernresources.org

www.westernresourceadvocates.org



WESTERN RESOURCE
ADVOCATES

